



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 23, 2011

WELL WORK PERMIT

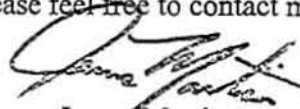
Horizontal Well

This permit, API Well Number: 47-6101624, issued to NORTHEAST NATURAL ENERGY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: MIP 6H
Farm Name: ENROUT PROPERTIES, LLC
API Well Number: 47-6101624
Permit Type: Horizontal Well
Date Issued: 03/23/2011

Promoting a healthy environment.

22

61-01624 H 2

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Northeast Natural Energy LLC 61 5 485
Operator ID 494498281 County Monongalia District Grant Quadrangle Morgantown South

2) Operator's Well Number: MIP #6H 3) Elevation: 1,130'

4) Well Type: (a) Oil or Gas X
(b) If Gas: Production X / Underground Storage
Deep / Shallow X

5) Proposed Target Formation(s): Marcellus Shale Proposed Target Depth: 7,742'

6) Proposed Total Depth: 7,742' TVD / 11,500' TMD Feet Formation at Proposed Total Depth: Marcellus Shale

7) Approximate fresh water strata depths: 50' - 450' 300' reference other wells for

8) Approximate salt water depths: 1000' Don't know H2O level ✓

9) Approximate coal seam depths: 200' - 225' ✓

10) Approximate void depths, (coal, Karst, other): None

11) Does land contain coal seams tributary to active mine? No **RECEIVED**
Office of Oil & Gas

12) Describe proposed well work in detail Drill and complete a horizontal Marcellus well. Drill vertical
section to a KOP of approximately 7022'. Build angle and commence drilling the horizontal section at a vertical depth of 7620'.
Continue drilling horizontal section to a total measured depth of approximately 11,500'.

WV Department of
Environmental Protection

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	20"	J-55	94#	42'	42'	Grout to Surface
Fresh Water	13.375"	J-55	54.5#	450'	450' ✓	CTS ✓
Coal						
Intermediate	9.675"	J-55	36#	1550'	1550'	CTS
Production	5.5"	P-110	20#	11,500'	11,500'	3182cu. ft.
Tubing						
Liners						

Packers: Kind
Sizes
Depths Set

SAM - WV DOT
389-7583
PO Box 2327
Buckhannon, WV 26020

SDW
3/3/11
TAJ

1). Date: February 25, 2011

2.) Operator's Well Number MIP #6H

State County Permit
47- Monongalia 61 01624H

3.) API Well No.:

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:

(a) Name Enrout Properties, LLC W
Address 6 Canyon Road, Suite 300
Morgantown, WV 26508

(b) Name
Address

(c) Name
Address

6) Inspector
Address

Telephone

5) (a) Coal Operator

Name

Address

(b) Coal Owner(s) with Declaration W

Name Enrout Properties, LLC
Address 6 Canyon Road, Suite 300
Morgantown, WV 26508

Name Morgantown Industrial Park Association, LP W
Address 926 Churchill Circle
Charleston, WV 25314

(c) Coal Lessee with Declaration

Name

Address

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties by:

- Personal Service (Affidavit attached)
x Certified Mail (Postmarked postal receipt attached)
Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator

Northeast Natural Energy LLC

By:

Brett Loflin

Address

Vice President, Regulatory Affairs

Address

707 Virginia St. E., Suite 1400

Address

Charleston, WV 25301

Address

304.414.7063

Subscribed and sworn before me this 28th day of February, 2011

Theresa Jones

Notary Public

My Commission Expires May 26, 2018

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-2A1
(Rev. 8/02)

Operator's Well Number MIP #6H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
MIPA, LP	NNE, LLC	18.5%	1420/571
Enrout Properties, LLC	NNE, LLC	18.5%	1420/577

Well Operator: Northeast Natural Energy LLC
By: Brett Loflin
Its: Vice President, Regulatory Affairs

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MAR 04 2011
WV Department of
Environmental Protection



northeast
NATURAL ENERGY

61-01624H

February 28, 2011

RE: MIP 4H and 6H

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the road or roads that may be encountered during the drilling of the above mentioned wells.

Sincerely,

Brett Loflin

Vice President – Regulatory Affairs

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WW-2B1

Well No. MIP #6H

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

____ Contractor Name _____
____ Well operator's private laboratory _____

Well Operator _____
Address _____

Telephone _____

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

No water wells or springs within 1,000 ft. of the proposed site.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Northeast Natural Energy LLC OP Code 494498281

Watershed Dunkard Quadrangle Morgantown South

Elevation 1130' County Monongalia District Grant

Description of anticipated Pit Waste: Cuttings from drilling, top hole water, flow back fluid post frac

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐

Will a synthetic liner be used in the pit? Yes ☐ If so, what mil.? 20 mil drilling pit, 30 mil flow back

Proposed Disposal Method For Treated Pit Wastes:

- ☒ Land Application - No Flowback to be land applied ☒
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location) ☒
☒ Other (Explain See attachment A) ☒

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air- vertical section, KCL polymer mud for the horizontal ☒

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used? Xanthum gum polymer, NaCl, KCl, Aldehyde (Biocide)

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust

-Landfill or offsite name/permit number? Short Creek Landfill, Permit # SWF-1034/WW0109517

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brett Logan

Company Official (Typed Name) Brett Logan

Company Official Title Vice President, Regulatory Affairs

Subscribed and sworn before me this 28th day of February, 2011

Theresa Jones

Notary Public

My commission expires May 26, 2018

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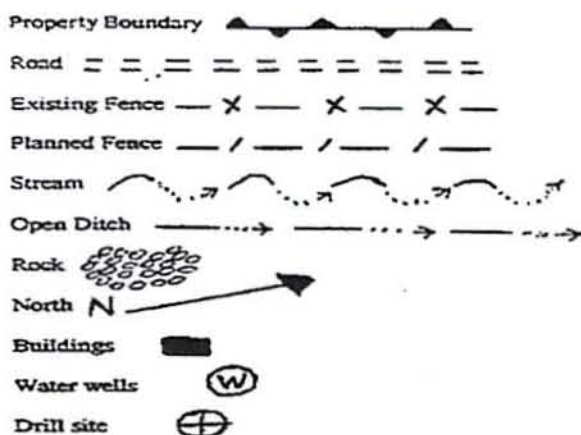
OFFICIAL SEAL
Theresa Jones
Notary Public
State of West Virginia
My Commission Expires
May 26, 2018
233 Hayes Avenue
Charleston, WV 25314

Attachment A to WW-9

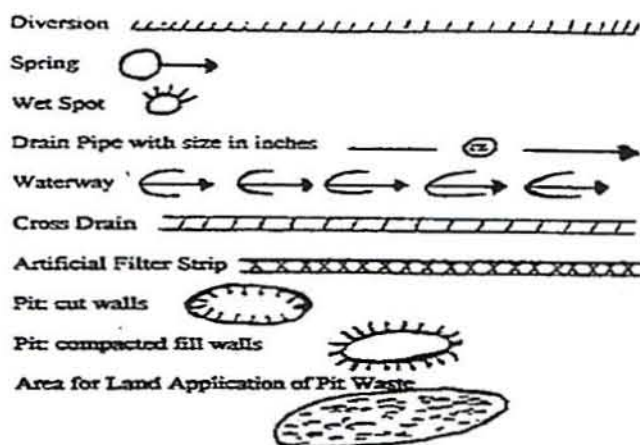
Initial plans are to drill two horizontal wells Marcellus Shale wells on the same pad; the Morgantown Industrial Park #4H (MIP#4H) and the Morgantown Industrial Park #6H (MIP #6H). If successful, four more horizontal Marcellus wells will be drilled from the existing pad. The cuttings from the MIP #4H will be treated and solidified for removal and transport to the landfill listed on the WW-9. The drill cuttings from the MIP #6H may be treated and solidified with Portland cement, covered with synthetic liner and buried or treated and solidified for removal and transport to the landfill. Some flow-back fluids from the completion operations on the MIP #4H may be treated and re-used in the MIP# 6H. Drilling fluids will be recycled/reused in the drilling of subsequent wells. Any fluids in the drill pit (drilling fluids and formation water) will be either treated and land applied as per regulations or transferred to the flow back pit/tanks for reuse or disposal.

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61-01624H

Operator's Well No. MIP#6H

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 24.4 ✓
 Lime 2.0 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
 Mulch Hay/Straw Tons/acre

Prevegetation pH 6.0 **RECEIVED**
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Seed Mixtures

Seed Type	Area I lbs/acre
Kentucky Bluegrass	20
Red Top	15
White Clover	15

Seed Type	Area II lbs/acre
Kentucky Bluegrass	20
Red Top	15
White Clover	15

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. P. Doherty 3/3/11 Comments: Add brush barriers where necessary (noted on drawing)Title: Oil & Gas InspectorDate: 3/3/11

Field Reviewed?

☒ Yes☐ No

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Work Permit Application Addendum

(To be completed when fluid volumes used or disposed may be greater than 5000 barrels)

- 1) Well Operator Northeast Natural Energy LLC
- 2) Operator ID # 494498281
- 3) Operator's Well Number MIP #6H
- 4) County Monongalia
- 5) Approximate Amount of Water to be Used (bbls.) 119,050
- 6) Fracture/Drilling Water Source (estimate % of each source to be used)
20% Surface Water Groundwater 80% Purchased Water Reused Water
- 7) Location of Surface Water Source (if applicable)
- a) County Monongalia
Water Source Name Monongahela
Latitude (d/m/s) 39 deg 36 min 12.024 sec Longitude (d/m/s) -79 deg 57 min 47.484 sec
NAD83 x or NAD27
- b) Anticipated month(s) of water withdrawals May - June
- 8) Location of Groundwater Source (if applicable)
- a) County
Water Source Name/ID
Latitude (d/m/s) Longitude (d/m/s)
NAD83 or NAD27
- b) Anticipated month(s) of water withdrawals
- 9) Location of Purchased Water Source (if applicable)
Public/Private Water System Name Morgantown Utility Board
- 10) Location of Reused Water (if applicable)
County
Well/Facility ID

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11) Will Centralized Pits/Ponds Be Utilized ____yes ☒ no

Location (if applicable)

Latitude (d/m/s) _____ Longitude (d/m/s) _____

Dimensions in Feet (if applicable)

Length _____ Width _____ Depth _____

NAD83 _____ or NAD27 _____

12) Water Disposal Method (estimate % each facility is to receive)

____ Land Application ☒ UIC—provide UIC permit number UIC2D085515 (75%) ✓

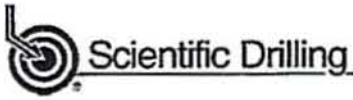
____ POTW—provide facility name _____

____ NPDES—provide permit number _____

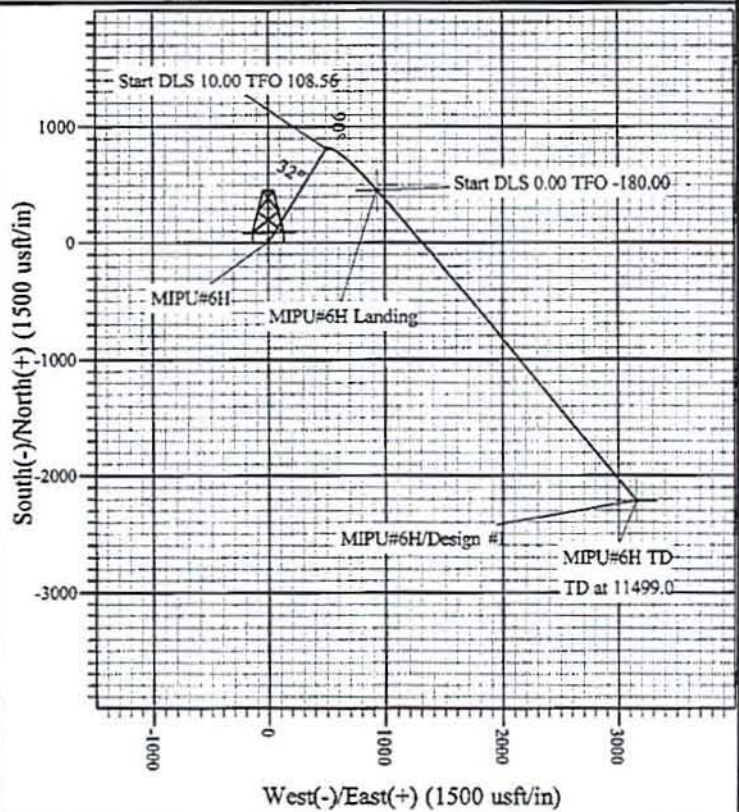
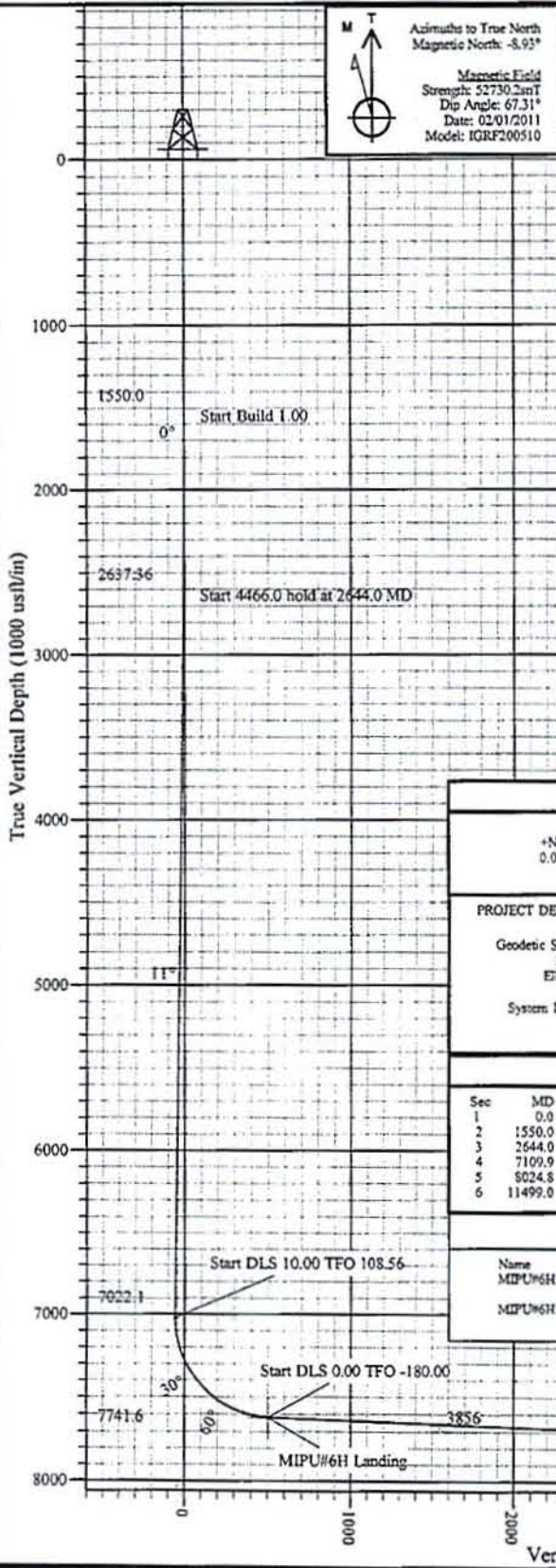
☒ Other Advanced Waste Services (New Castle, PA) (25%) ✓

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61-01624H



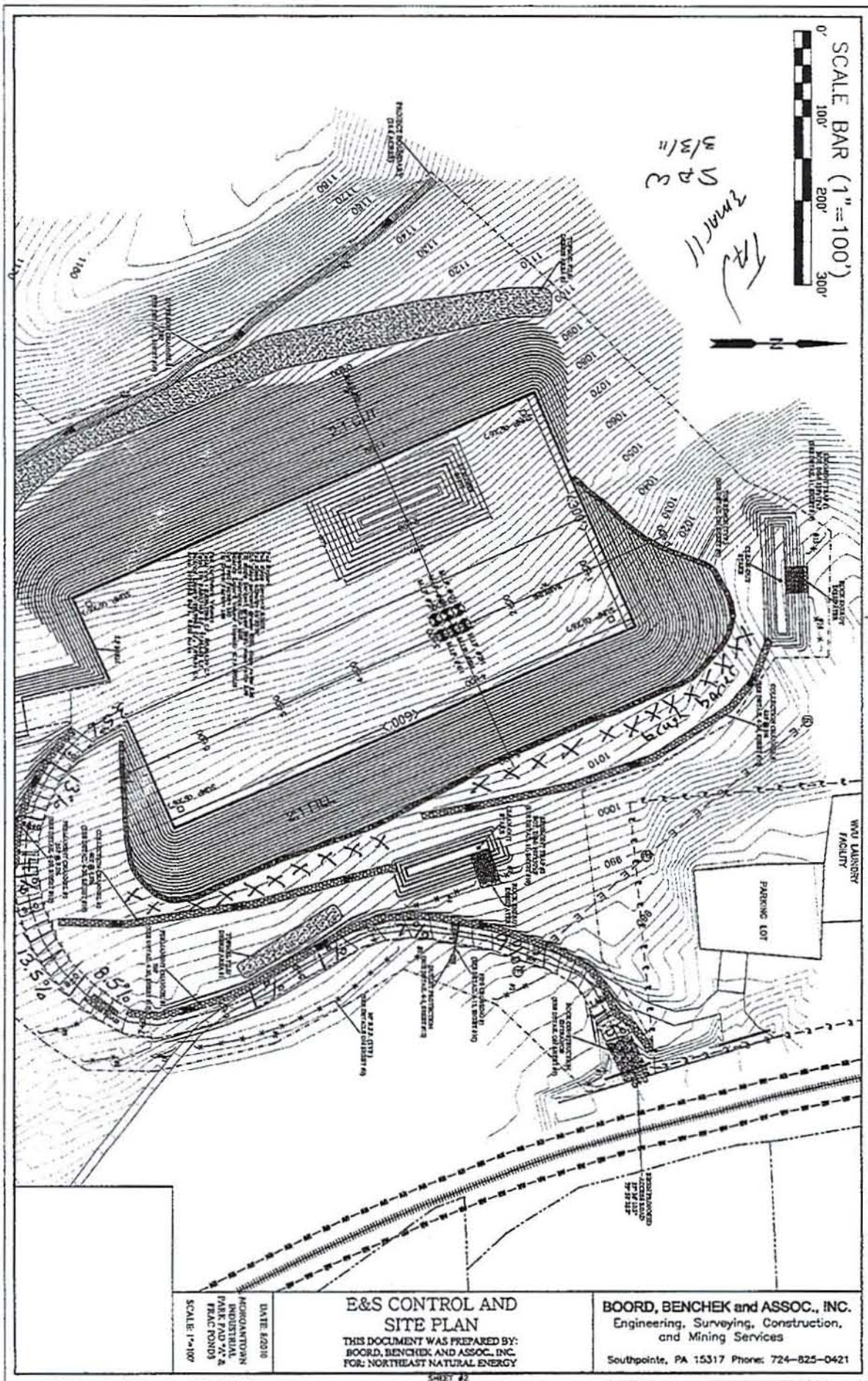
Project: Morgantown Industrial Park
Site: Morgantown Industrial Park Unit
Well: MIPU#6H
Wellbore: Original Well
Design: Design #1



WELL DETAILS: MIPU#6H										
No RKB @ 1145.0usft (No RKB - 1145)										
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot				
0.0	0.0	401812.30	1834276.60	39° 36' 7.955 N	79° 58' 34.926 W	MIPU#6H				
PROJECT DETAILS: Morgantown Industrial Park US State Plane 1983 Geodetic System: North American Datum 1983 Datum: GRS 1980 Ellipsoid: West Virginia Northern Zone Zone: System Datum: Mean Sea Level					REFERENCE INFORMATION Co-ordinate (N/E) Reference: Well MIPU#6H - Slot MIPU#6H, True North Vertical (TVD) Reference: No RKB @ 1145.0usft (No RKB - 1145) Section (VS) Reference: Slot - MIPU#6H(0.0N, 0.0E) Measured Depth Reference: No RKB @ 1145.0usft (No RKB - 1145) Calculation Method: Minimum Curvature					
SECTION DETAILS										
Sec	MD	Inc	Asi	TVD	+N/-S	+E/-W	Dleg	Tface	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1550.0	0.00	0.00	1550.0	0.0	0.0	0.00	0.00	0.0	
3	2644.0	10.94	31.72	2637.3	88.6	54.7	1.00	31.72	-6.1	
4	7109.9	10.94	31.72	7022.1	309.5	503.3	0.00	0.00	-55.7	
5	8024.8	88.00	140.23	7620.0	452.8	934.9	10.00	108.56	505.0	MIPU#6H Landing
6	11499.0	87.99	140.23	7741.6	-2215.9	3156.0	0.00	-130.00	3856.2	MIPU#6H TD
DESIGN TARGET DETAILS										
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape		
MIPU#6H Landing	7620.0	452.8	934.9	402260.10	1835213.90	39° 36' 12.430 N	79° 58' 22.981 W	Point		
MIPU#6H TD	7741.6	-2215.9	3156.0	399579.70	1837420.80	39° 35' 46.052 N	79° 57' 54.607 W	Point		
- plan hits target center										

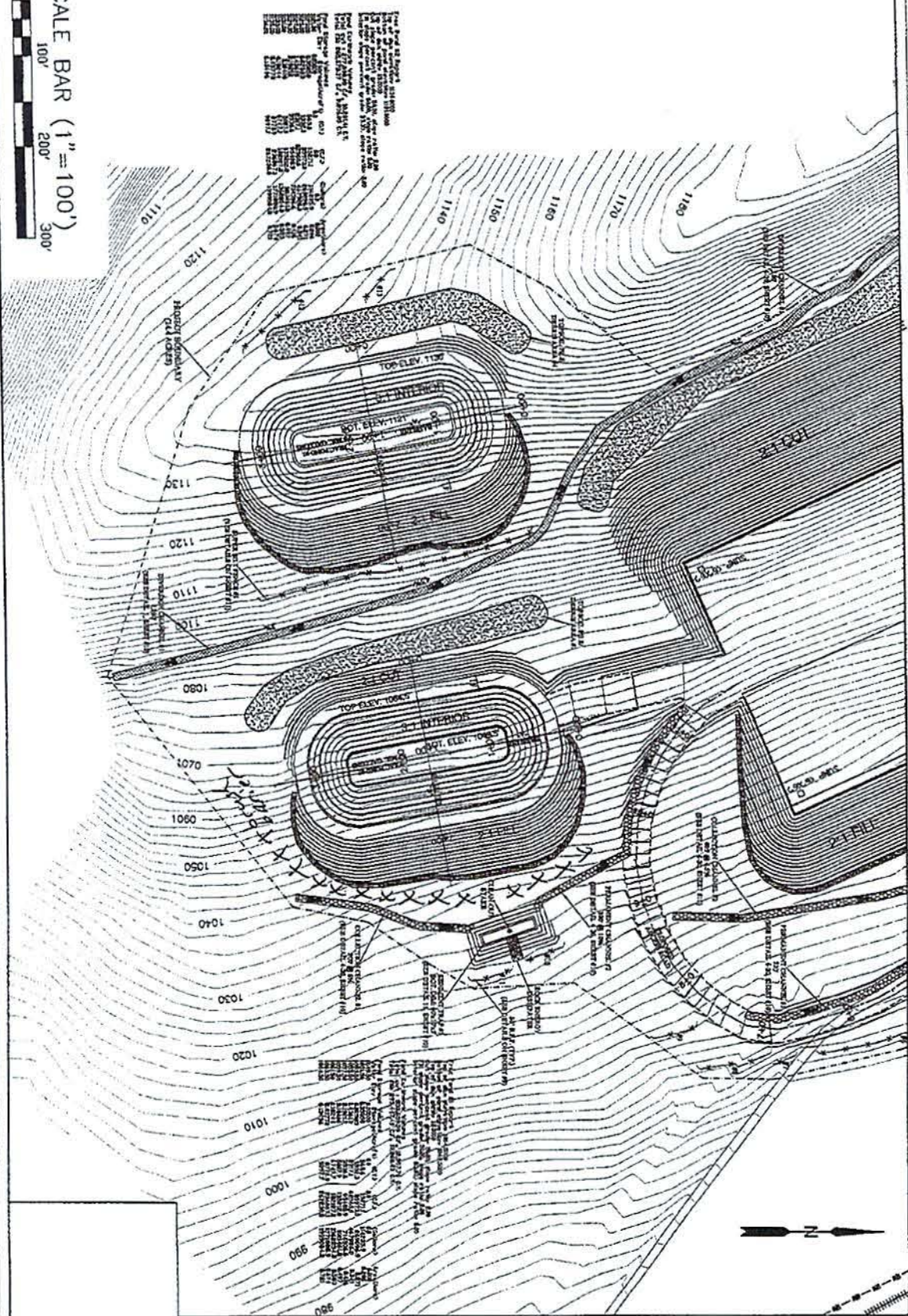
Vertical Section at 125.07° (1000 usf/in)

61-016241



61-01624H

SCALE BAR (1"=100')
0' 100' 200' 300'

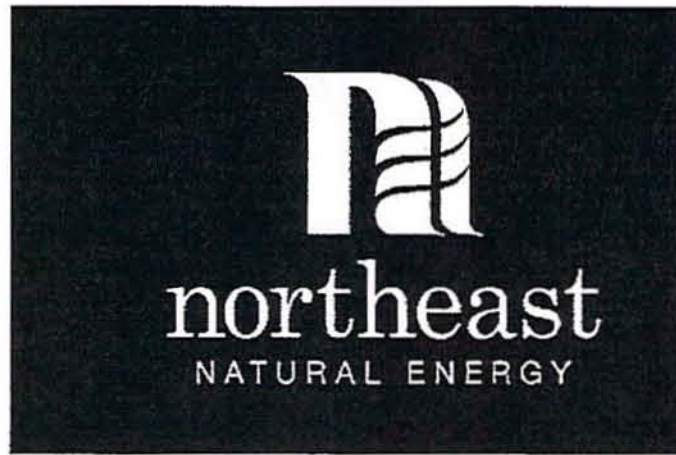


DATE: 8/20/10
MOBILANTOWN
INDUSTRIAL
PARK PAD 'A' &
TRAC POND
SCALE: 1"=100'

**E&S CONTROL AND
SITE PLAN**
THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Southpointe, PA 15317 Phone: 724-825-0421

SHEET 23



MORGANTOWN INDUSTRIAL

PARK #6H


SITE SAFETY PLAN

February 25, 2011

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Environmental Protection

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EMERGENCY CONTACTS

1) FIRE DEPARTMENTS

- **MORGANTOWN WV 304-983-2000**
- **WESTOVER WV 304-296-0840**

2) AMBULANCE /EMS

- **MON EMS 304-599-0650**
- **JAN-CARE AMBULANCE SERVICE 304-296-9700**

3) LIFE FIGHT AMBULANCE SERVICE (HELICOPTER)

- **ANGEL MEDFLIGHT 866-604-8307**

4) HOSPITAL

- **RUBY MEMORIAL HOSPITAL 304-598-4000**

5) STATE POLICE

- **MORGANTOWN DETACHMENT 304-2853200**

6) MONONGALIA COUNTY POLICE

- **MONONGALIA COUNTY SHERIFFS OFFICE 304-291-7290**

7) WV DEP/OFFICE OF OIL AND GAS CONTACTS

- **TRISTAN JENKINS-INSPECTOR 304-552-3874**
- **JAMES MARTIN-CHIEF 304-926-0499 EXT 1654**
- **DAVE BELCHER-INSPECTOR SUPERVISOR 304-926-0499**
- **DAVE BELCHER-CELL PHONE 304-389-7590**

8) NORTHEAST NATURAL ENERGY LLC CONTACTS

- JOHN ADAMS-VP OF OPERATIONS 304-414-7077
- BRETT LOFLIN-VP OF REGULATORY AFFAIRS 304-414-7073
- DAVE McDOUGAL-MANAGER CIVIL ENGINEERING 304-941-5033
- KEVIN STILES-DRILLING CONSULTANT 304-216-1083

9) DRILLING CONTRACTORS

- TRINITY FRY-LES WILSON DRILLING 618-3846383
- TOM FLYNN-YOST DRILLING 724-998-0224

10) KEY CONTRACTORS AND VENDORS

- BJ SERVICES-CEMENT/PUMPING SERVICES 304-624-9802
- HALLIBURTON-CEMENT/PUMPING SERVICES 888-223-4255

11) BUSINESS AND RESIDENCE IN AREA OF REVIEW (One mile radius of proposed well location)

American Environmental Service - (304) 292-0659
2100 Georgetown Drive, Sewickley, PA 15143

Azimuth, Inc. - (304) 292-3731
3741 Morgantown Industrial Park, Morgantown, WV 26501

Blackhawk Interiors - Joe Whipkey - (304) 292-4011
3500 Morgantown Industrial Park, Morgantown, WV 26501

Chemtura Corporation – Lynn Unger - (304) 296-2554
1000 Morgantown Industrial Park, Morgantown, WV 26501

Dominion Resource – Todd Sackett – (304) 288-2702
2800 Morgantown Industrial Park, Morgantown, WV 26501
Easley and Rivers – Kathy Bryce – (304) 291-6803
3800 Morgantown Industrial Park, Morgantown, WV 26501

Global Land – Lenard Satterfield – (845) 359-0444
Radio Tower

Blue and Gold News – (304) 291-2242

3715 Morgantown Industrial Park, Morgantown, WV 26501

Javins Corporation – Debra Javins – (304) 292-3234
2000 Morgantown Industrial Park, Morgantown, WV 26501

John Summers – (304) 216-1155
4400 Morgantown Industrial Park, Morgantown, WV 26501

Make-A-Wish Foundation – Bobbi Spear – (304) 292-5600
3711 Morgantown Industrial Park, Morgantown, WV 26501

PS Management – Brian Shaffer – (304) 685-4953
P.O. Box 839, Morgantown, WV 26501

M.T.S. Company – Mike Blosser – (304) 284-8777
2201 Morgantown Industrial Park, Morgantown, WV 26501

WVU Storage – Jim Harvey – (304) 293-6851
1000 Dupont Road, Morgantown, WV 26501

Sears – Brian Edmiston – (304) 276-5848
2208 Morgantown Industrial Park, Morgantown, WV 26501

CSC Pete Scott – Pete Scott – (304) 292-1340
31 Jo Glen Drive, Morgantown, WV 26508

WV United Linen Service – Art McDonald – (304) 216-7644
2100 Rail Street Morgantown Industrial Park, Morgantown, WV 26501

Central Supply – George Finley – (304) 292-5577
3100 Morgantown Industrial Park, Morgantown, WV 26501

Staley Communications – Challen Matthews – (304) 284-0110
1902 Morgantown Industrial Park, Morgantown, WV, 26501

Flint Industries – Mike Lovell – (304) 292-0041
451 North Metro Drive, Morgantown, WV 26501

Leam Industries – Carl Benwal – (713) 206-0249
200 Metro Drive, Morgantown, WV 26501

Greenscape, Inc. – Doug Stork – (301) 616-8120

Westwood Middle School – Lynn Haney – (304) 291-9300
680 River Road, Morgantown, WV, 26501

Sky View Elementary School – (304) 284-2890
668 River Road, Morgantown, WV 26501

IBA Molecular – Jesse Deavers – (304) 292-2240
3601 Morgantown Industrial Park, Morgantown, WV 26501

BST Trucking (Riverfront) – Rob – (304) 292-445

Rainbow International – Darrell Phillips – (304) 291-6445
2202 Morgantown Industrial Park, Morgantown, WV 26501

Roto Rooter – Brian Stout – (304) 296-7686
2203 Morgantown Industrial Park, Morgantown, WV 26501

Core Building Solutions – Chad Matheny - (304) 376-1940
2200 Morgantown Industrial Park, Morgantown, WV 26501

WELL CONTROL EQUIPMENT

YOST DRILLING-TOPHOLE CONTRACTOR

- BOP-REGAN ANNULAR TYPE 11" 3000#

LES WILSON DRILLING-HORIZONTAL CONTRACTOR

- ANNULAR BOP-SHAFFER 11" 5M
- DOUBLE RAM BOP-SHAFFER 11" 5M
- CHOKE MANIFOLD-4 1/16" 5M

CASING PLAN

MORGANTOWN INDUSTRIAL PARK				
WELL:	#6H			
COUNTY:	MONONGALIA	STATE:	WV	
CASING SIZE	SETTING DEPTH	CASING CAPACITY CF/LIN FT	ANNULAR SIZE	
			HOLE	CASING
20"	42	1.9947	0	
13-3/8"	450'	0.8679	17.5	20"
9-5/8"	1550'	0.4257	12.25	13-3/8"
5-1/2"	11,500'	0.1245	8.75	9-5/8"

BASIC HSE AND DRILLING PARAMETERS

Post the following at location (**MUST be in-hand prior to spud**):

- WV DEP Well Permit
- Site Reclamation Plan ("Rec Plan") – posted in tube at entrance to location.
- WV DOT Driveway Permit if applicable
- Well site 911 Address

Project Goals & Objectives:

- **Safety First:** No Accidents - focus on observations & on fostering a proactive safety culture
- **Protect the Environment:** No Spills
- **Regulatory Compliance:** No Violations

No existing top hole wells on pad at present.

Well Site Supervisor daily checks:

- The safety, environmental, and regulatory compliance are the direct responsibility of the well site supervisor on site.
- Check rig and location housekeeping daily.
- Inspect all pits and ensure at least a 3' freeboard is maintained. Properly dispose of cuttings and fluids as necessary to maintain freeboard).
- Inspect and maintain the E&S controls every 12 hours. Record checks on morning report.

Notify the Oil & Gas Inspector of the time and date of the pre-drill meeting for his attendance and at least 24 hours prior to commencing well work / spud (**this includes the setting of conductor casing**). **Tristan Jenkins-304-552-3874**

Build location and access road. Install silt fence, silt socks, road breakers, and culverts as per well pad design drawings. Excavate and line 4000 bbl cuttings pit (with 1/3 diked to segregate Marcellus cuttings). Minimum of 20 mil pit liner to be utilized. Fresh water impoundment (4 MM gallons) to be built and lined (FW impoundment may or may not be built concurrently).

MIRU Track hoe with hammer to set **20" LS conductor casing @ 36-40'** below ground level into competent bedrock. Ensure conductor casing is plumb with level checks before grouting in place.

Install metal cellars 6' diameter x 6' deep. Grout if necessary

Install pit liner material underneath any part of rig or its components that could cause a potential spill of fluids of any type on the ground. The edges of the pit liner must be bermed so as to contain such an event.

Tophole Rig (Ideco H-37 or equivalent). Rig to have a minimum of 3000 scfm air capacity. **Perform pre-spud rig safety inspection.** Set and pull test anchors and guide lines. Review latest inspection records of DP, DC's, and subs/xo's. Drill rathole/mousehole.

PROPOSED DRILLING PROCEDURE – PRODUCTION KOP TO HORIZONTAL TD

Horizontal drilling rig. Rig to have minimum of 440K hookload capacity, and 2 ea F-1300 mud pumps or 3 ea F-1000 mud pumps. 5" DP is preferable.

NU and test BOP's and choke manifold. NU spacer spool(s) and rig's 11" 5M BOP & rotating head. Test annular to 250 psi low / 1500 psi high. Test rams and choke manifold to 250 psi low / 3500 psi high. 9-5/8" casing burst = 3520 psi.

Install wear bushing in 9 5/8" SOW x 11" 5000 psi casinghead

Casing Specifications

Casing	Collapse (psi)	Burst (psi)	Body Yield (kips)	Joint Strength (kips)
20" x 3/8" Wall	N/A	N/A	N/A	N/A
13-3/8" 54.50# J-55 STC	1130	2730	853	514
9-5/8" 36.0# J-55 LTC	2020	3520	564	453
5-1/2" 20.0# P-110 CDC	11,100	12,360	641	667

Casing	Nominal ID	Drift ID	Conn OD	MU Torque (ft-lbs) Min - Opt - Max
20" x 3/8" Wall	19.250"	19.062"	N/A	N/A
13-3/8" 54.5# J-55 STC	12.615"	12.459"	14.375"	5140
9-5/8" 36.0# J-55 LTC	8.921"	8.765"	10.625"	3400 - 4530 - 5660
5-1/2" 20.0# P-110 CDC	4.778"	4.653"	6.050"	5000 - - 7500

Drill Pipe Specifications

5" 19.5# G-105 4-1/2" IF is recommended (used pipe, premium class)

- Tensile Capacity = 436,150 lbs
- Torsional Capacity = 45,199 ft-lbs
- Collapse = 8765 psi
- Burst = 12,163 psi
- Adjusted weight per foot = 21.92#
- New Tube Nominal ID = 4.276"
- New TJ OD = 6-5/8"
- New TJ ID = 3-1/4"
- New TJ Drift = 3-1/8"
- New TJ MU Torque = 31,025 ft-lbs
- Min OD TJ = 6-3/32"
- Min OD TJ MU Torque = 21,914 ft-lbs
- Interchangeable Connections: NC50, 5" XH, 5-1/2" DSL

Evacuation in Case of Emergency

In the event of an emergency, all personnel will evacuate the well site to the muster point shown on the attached map. A head count will be conducted to account for all personnel.

Employees that encounter an incident while working at or near the well site that pose a threat to human health should immediately leave the area and call the appropriate emergency services, if necessary. Assure all employees and contractors are removed from the area (take a head count), remain together and assemble at the designated muster point or find an area far enough away from the incident that is safe. Remain in this area until emergency services or the appropriate authority arrives. If necessary, all non-emergency personnel that need to evacuate a site:

- Should stop all work.
- Should leave the area.
- Should follow instructions from lead safety personnel.
- Should not lag behind.
- Should not stop for personal belongings.
- Should not return to the site until advised to do so.
- Should not go home unless authorized to do so.
- Should not attempt to move vehicle(s) unless instructed to do so.
- Should not block emergency vehicle thoroughfares.

Muster Point or Area Relocation

When necessary to relocate to a safer area due to an incident such as chemical spills, fumes, or smoke, personnel should move to the designated muster point or to an area which is effectively uphill and upwind of any release, smoke, or fumes. The appropriate emergency personnel should be notified of the problem immediately in case the surrounding community could be affected. Emergency personnel will advise the employees when it is safe to re-enter the area.

General Safety Considerations

Before the beginning of each shift, a safety meeting will be held to discuss the potential hazards at the site, evacuation routes and muster points, and safety equipment necessary or available. No smoking is allowed on-site and all required personal protective equipment ("PPE") will be worn at all times while on location. No unauthorized visitors are permitted on-site. Prior to spud, a pre-spud meeting will be held on-site that will include appropriate drilling personnel, company representatives and any WVDEP, Office of Oil and Gas employees wishing to attend. The site safety requirements will be discussed at the pre-spud meeting. A sign in/sign out sheet will be utilized to keep an accurate head count of personnel on-site in case of an emergency. A copy of the site safety plan will be kept at the rig and in the mail box at the entrance of the site access road.

Well Flaring Operations

The wells will be drilled with drilling mud in an overbalanced manner. No flaring while drilling is anticipated. Post frac, a flowback system consisting of 2" 1502 piping, a 5000 psi choke manifold, separators/fluid handling equipment, and a 30' flare tower will be deployed and utilized. The flare stack will have an electronic ignition system and will be deployed approximately 150' downwind of the wellhead.

Well Killing Operations

As previously mentioned, these wells will be drilled in on drilling fluid in an overbalanced manner. Should a kick be detected, the well will be killed by the IADC approved "Weight and Wait" method. Bottomhole pressure will be calculated from SIDPP obtained "post-kick", and the drilling fluid density will be increased by adding Barite (weighting material) to the system and circulated throughout the wellbore. The well will then be checked for flow; and if none is detected then drilling operations will resume.

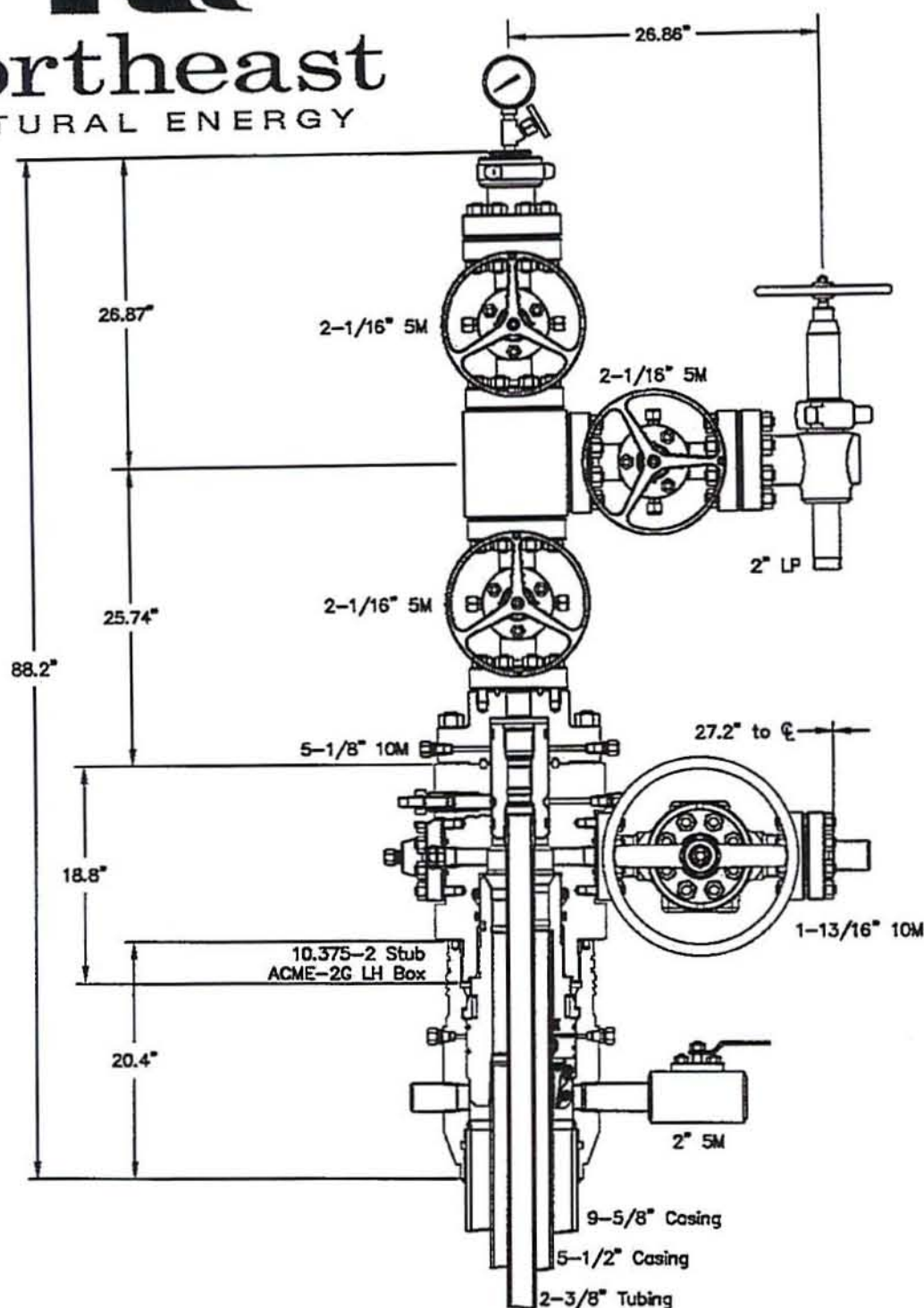
H2S Operations

Mudloggers will be utilized during drilling operations after the intermediate string of casing has been set. If H2S is detected by the mudlogger, an alarm will be issued to notify personnel on location of the presence of H2S. Personnel shall evacuate to the designated area. The designated area shall be determined at each tour change and will be dependent on current wind and weather conditions. The proper offsite notifications will be made once an accurate head count is confirmed and personnel are located in a safe area. Muster areas will be uphill and upwind of the well cellar per proper H2S protocols. The nearest occurrence of H2S in this area was detected in the late 1960's on a deep well drilled near Uniontown PA on the Chestnut Ridge anticline. The H2S was encountered in the Salina formation, nearly a thousand feet below the Marcellus. No H2S is expected to be encountered in the MIP wells.

FEB 25 2011

Permit Number:
 Permit Issued:
 Ground Elevation: 1130'
 Kelly Bushing: 1145'
 Rig: Les Wilson 30
 "Spud" Date:
 TD Date:
 Rig Release Date:

HOLE SIZE	FORMATION TOPS	WELLBORE DIAGRAM	CASING & CEMENTING DATA DIRECTIONAL DATA	MW & TYPE	HOLE DEV.	
Pre-Set Conductor	42' KB (24' BGL)		CONDUCTOR PIPE 20" x 3/8" wall L/S PE @ 42' (set in bedrock & sanded in)	Air	Vert	
17-1/2" Hole (Hammer)	Pittsburgh Coal 200' TVD 450'		CONDUCTOR CASING 13-3/8" 54.5# J-55 BTC @ 450' MD/TVD Set through fresh water zones Set through coal zones Cemented to surface	Air / Mist	Vert	
12-1/4" Hole (Rock Bit)	Gantz 1495' TVD 1550'		SURFACE CASING 9-5/8" 36.0# J-55 LTC @ 1550' MD/TVD Set through potential salt water zones Set below base of Gantz Cemented to surface	Air / Mist	Vert	
	Gordon 1874' TVD					
8-3/4" Hole (Hammer)	Speechley 2717' TVD Balltown 2910' TVD		<u>Production Hole FE Plan:</u> Mud Logging: from 3000' to TD Coring: none Open Hole Wireline Logging: LDT-CNL-DLL ECS-FMI MWD/LWD: GR/PWD after KOP	<u>General Info:</u> Top Hole Rig: Yost Drilling Horizontal Rig: Las Wilson 30 Pilot Hole for logs (Yost Drilling) Lateral Length ~3474' Complete with 10-stage slickwater frac	Air / Dust	
8-3/4" Hole from Hamilton to TD (Rock Bit)	KOP 7022' TVD 0 0' TVD 0 0' TVD Tully LS 7250' TVD Hamilton Shale 7290' TVD		KOP @ 7022' TVD Build @ 10.0°/100' from ~0° angle to 88° angle on 328° azimuth		Foam to Genesee Mud at/below Genesee	Vert
8-3/4" Hole in Lateral (PDC)	Marcellus Shale 7550' TVD			+/- 13.5 ppg WBM in Lateral	88°	
Have 8-1/2" PDC on location as contingency	Onondaga LS 7650' TVD	Landing Point (LP) @ 8025' MD / 7620' TVD 88° angle 328° azimuth	TD @ 11500' MD / 7742' TVD PRODUCTION CASING 5-1/2" 20.0# P-110 CDC @ 11500' MD / 7742' TVD CEMENT 5 1/2" CASING TO SURFACE			

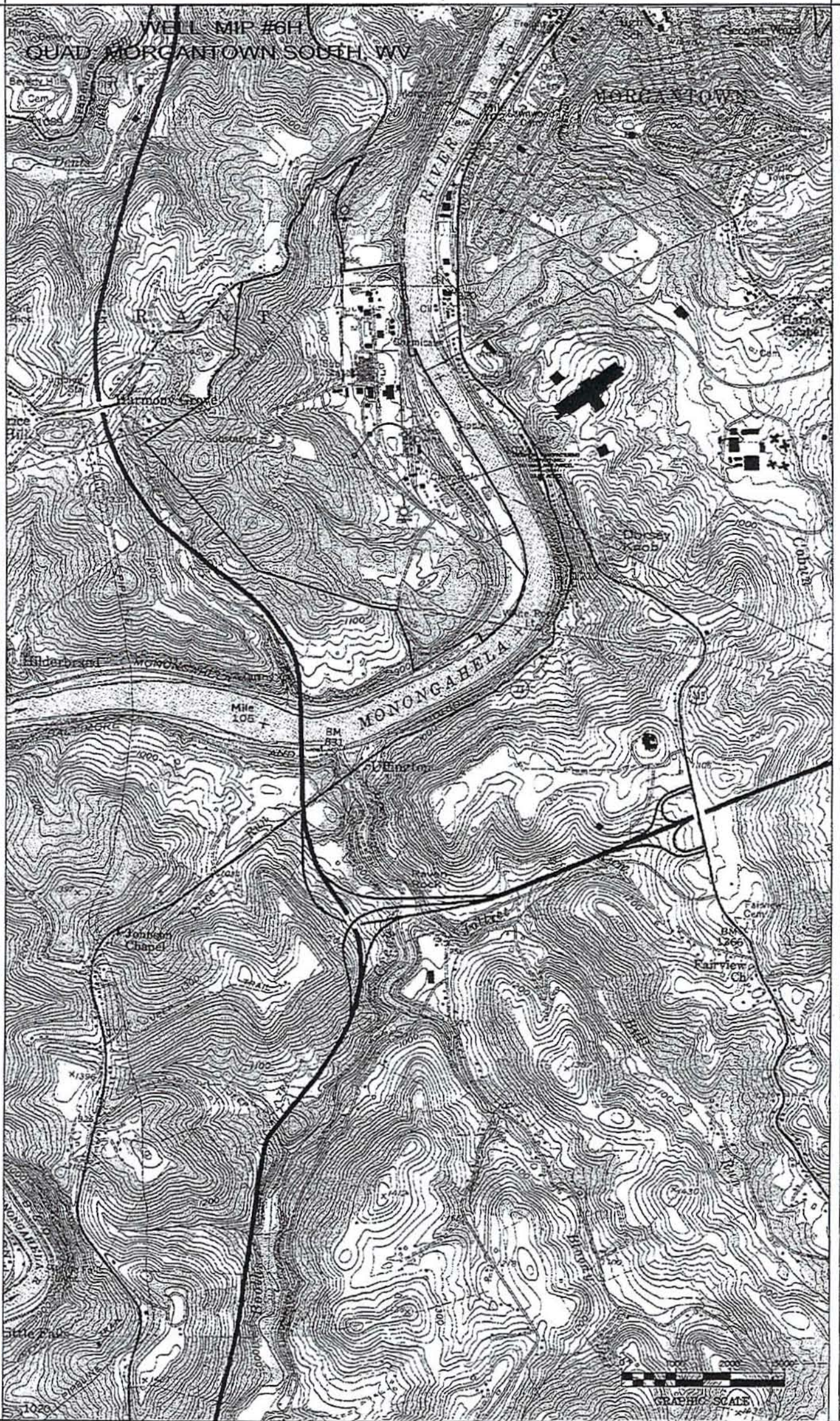


This drawing is the property of Wood Group Pressure Control and is considered confidential. Unless otherwise approved in writing, neither it nor its contents may be used, copied, transmitted or reproduced except for the sole purpose of Wood Group Pressure Control.

PROPOSED

WOOD GROUP PRESSURE CONTROL		Stone Energy PA Horizontals	
9-5/8" X 5-1/2" X 2-3/8" 10/5M S95 Wellhead Assembly, With MTH-2-S95 Tubing Head, MTH Tubing Hanger and MTH Adapter Flange		DRAWN	VJK 18MAY09
		APPRV	THH 18MAY09
		DRAWING NO.	AE16964

61-01624H



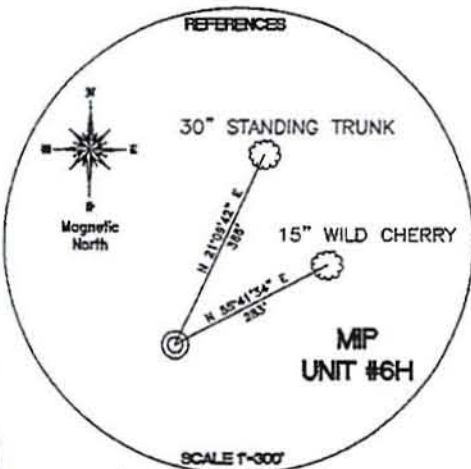
SURFACE HOLE DEC. LONG: 79.976368
SURVEYED LONG: 79° 50' 34.9"

5080'

Latitude: 39° 37' 30"

Longitude: 79° 57' 30"

SURFACE HOLE DEC. LAT: 39.602210
SURVEYED LAT: 39° 36' 08.0"

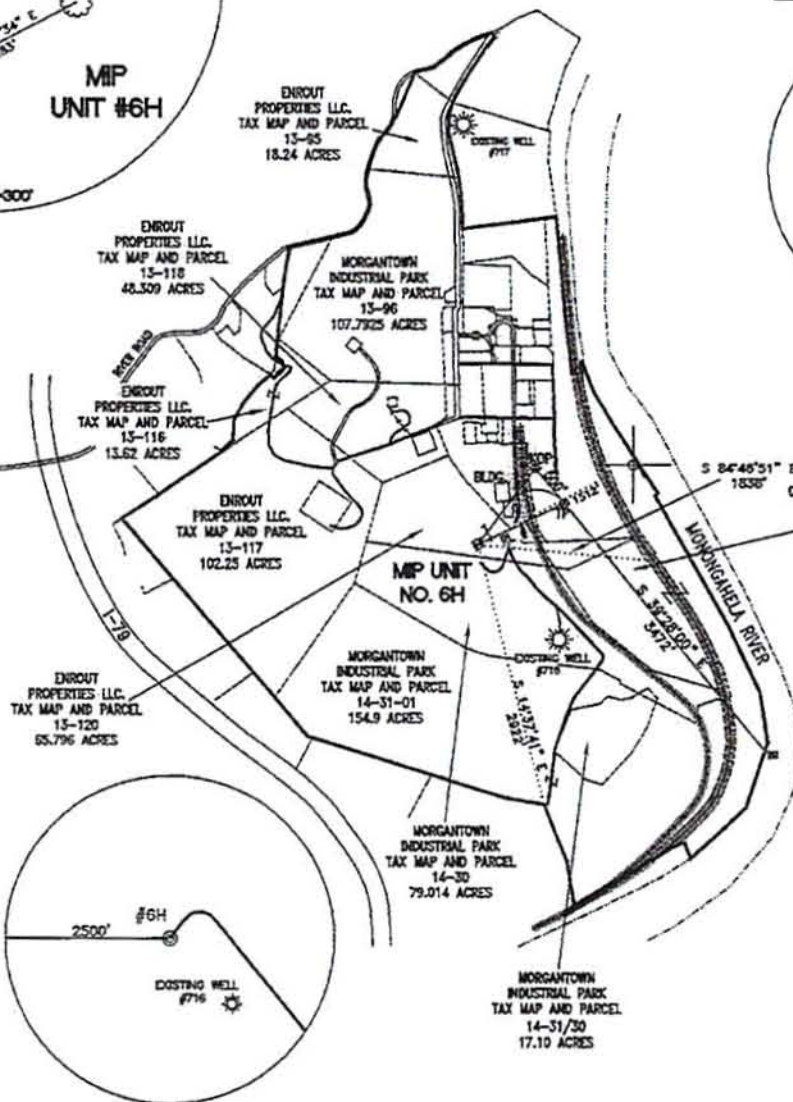


REFERENCE NOTES
Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records Monongalia County, West Virginia JANUARY 2011
State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS
Drafted by: E.A.M.



REFERENCE LINES
RL #1
N 64°27'57\"/>

TOP HOLE (NAD 83)
N) 401802.2
E) 1865701.1
LAT.) 39°36'07.9\"/>

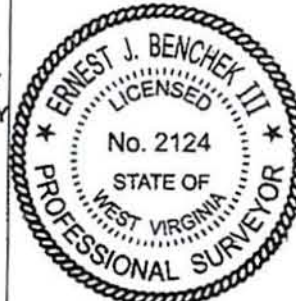


TOP HOLE (NAD 83)
N) 401812.3
E) 1834276.6
LAT.) 39°36'08.0\"/>

FILE #: NNE006
DRAWING #: 1421
SCALE: 1\"/>

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:
L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: JANUARY 28, 2011

OPERATOR'S WELL #: MIP UNIT NO. 6H

API WELL #: 47 61 01624H
STATE COUNTY PERMIT

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: DUNKARD

ELEVATION: 1,130'

COUNTY/DISTRICT: MONONGALIA/GRANT

QUADRANGLE: MORGANTOWN SOUTH

SURFACE OWNER: ENROUT PROPERTIES LLC.

ACREAGE: 65.796 +/-

OIL & GAS ROYALTY OWNER: ENROUT PROPERTIES LLC.

ACREAGE: 794.00 +/-

LEASE NUMBERS:

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: 7800'

WELL OPERATOR: NORTHEAST NATURAL ENERGY

DESIGNATED AGENT: JOHN ADAMS

ADDRESS: 707 VIRGINIA STREET - SUITE 1400

ADDRESS: 707 VIRGINIA STREET - SUITE 1400

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

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WW-2A Surface Waiver

SURFACE OWNER WAIVER

County Monongalia Operator Northeast Natural Energy LLC
Operator well number MIP #6H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, Wv 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through 4 including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature _____	Date _____	Company Name <u>ENROUTE PROPERTIES LLC</u>
Print Name _____		By <u>Glenn T. Adman</u> Date <u>3/2/11</u>
		Its <u>Member</u> <u>Glenn T. Adman</u> Date <u>3/2/11</u>
		Signature _____ Date _____

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Monongalia

Operator Northeast Natural Energy LLC

Operator's Well Number MIP #6H

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner ☒ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

Signature Date

FOR EXECUTION BY A CORPORATION, ETC.

Company Name	<u>ENFLOUT PROPERTIES, LLC</u>	
By	<u>GLEN T. ADAMS</u>	<u>3/2/11</u>
Its	<u>MEMBER</u>	Date
	<u>Glen T. Adams</u>	<u>3/2/11</u>
	Signature	Date

RECEIVED
Office of Oil & Gas
MAR 04 2011
WV Department of
Environmental Protection

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Monongalia

Operator Northeast Natural Energy LLC

Operator's Well Number MIP #6H

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(304) 926-0499 extension 1654

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FOR EXECUTION BY A NATURAL PERSON

John R. Snider
Signature

Date 4/14/11

FOR EXECUTION BY A CORPORATION, ETC.

Company
Name Morgantown Industrial Park Assoc
By John R. Snider LTP
Its GEN. PARTNER Date 4/14/11
John R. Snider
Signature Date

7010 1060 0000 7312 8255

U.S. Postal Service[™]
CERTIFIED MAIL[™] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE
1102
MAR 04 2011
CHARLESTON WV
MPO 25301
USPS

	Postage
Certified Fee	\$2.80
Return Receipt Fee (Endorsement Required)	\$2.30
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$4.49

Send To:
Street, Apt. No.:
or PO Box No.:
City, State, ZIP+4:
PS Form 3800, August 2006. See Reverse for Instructions.

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Environmental Protection

7010 1060 0000 7312 8248

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